

## TECHNICAL CAPACITY

The following information describes the applicant's experience and expertise in the construction and operation of propane storage terminals and similar facilities, as well as DCP's primary facility design and environmental permitting contractors.

### A. Prior Experience

#### A.1 *The Applicant*

DCP Midstream is a private company that is jointly owned by Conoco Phillips and Spectra Energy, and is headquartered in Denver, CO. The Company has approximately 2,800 employees across the United States.

DCP Midstream, LLC is a leader in the midstream segment of the energy industry as one of the nation's top three natural gas gatherers and processors in the U.S. DCP Midstream is the largest natural gas liquids (NGLs) producer in the nation, and one of the largest marketers in the nation. The Company operates in 18 states and owns or operates 61 processing plants, 10 fractionators, and approximately 60,000 miles of gathering and transmission pipeline connecting to approximately 38,000 active receipt points. On a daily basis, DCP Midstream gathers and/or transports an average of approximately 7.1 trillion British thermal units (BTU) per day of natural gas; produces an average of 360,000 barrels per day of NGLs; and markets and trades an average of 480,000 barrels per day of NGLs. The Company has received numerous safety awards including the Canadian National Railway Safety Award and the DCP President's Safety Leadership Award.

With regard to propane, the Company operates an underground propane storage facility and pipeline terminal in Marysville, MI; LPG marine terminals in Providence, RI and Chesapeake, VA; and eight existing rail or truck wholesale LPG terminals across the Northeast. DCP Midstream is the premier wholesale marketer of propane in the Northeast, operating under the name Gas Supply Resources.

##### A.1.1 Third Party Contractors

All contractors bidding on DCP projects must first complete extensive questionnaires on both safety and environmental programs and practices. In addition, DCP routinely audits contractors including their records and activities in the field. The contractor is required to provide the number of qualified personnel necessary to perform the functions specified in bid packages. The contractor cannot replace the project manager or any key project personnel without written approval from DCP. Work may be subcontracted; however, the contractor is responsible for ensuring that all subcontractors meet DCP safety, environmental and engineering standards.

##### A.1.2 DCP Employees

All DCP employees go through extensive training. In addition to safety and security, operations personnel receive training in the proper operation of equipment and environmental management. All operators participate in an Operator Qualification program which includes training in normal operating procedures, emergency procedures, and emergency response. DCP also maintains a drug and alcohol testing program.

Environmental training includes training in spill prevention, waste management, and stormwater management. Operators are required to understand each of these subjects, how their activities may

impact the environment, and how and when to install pollution control devices. DCP also maintains environmental specialists on staff to ensure routine operations and maintenance activities are in compliance with all federal, state and local regulations.

### ***A.2 The Project Engineer***

Matrix Service (“Matrix”) is the project’s design engineer. Matrix is a full service industrial contractor headquartered in Tulsa, Oklahoma, with regional offices in 9 U.S. States and 3 Canadian Provinces. Matrix Service provides engineering, fabrication, construction, repair, and maintenance services to energy and industrial markets throughout the U.S. and Canada.

Matrix Service is a leader in the engineering, fabrication, and construction of aboveground storage tanks (AST) and specialty vessels. Since 1984 Matrix has provided tank and vessel construction and tank repair and maintenance services to the downstream petroleum and industrial gas industries. Matrix’s professionals are well versed in every aspect of the American Petroleum Institute (API) standards and American Society of Mechanical Engineers (ASME) code work in both atmospheric and pressure storage vessels. All tanks, specialty vessels, and tank appurtenances meet API 650, API 620, ASME, or American Water Works Association (AWWA) specifications. Additional information on Matrix Services is available at: <http://www.matrixservice.com/index.asp>.

### ***A.3 The Environmental and Permitting Consultant***

The environmental studies, analysis, and permitting for the DCP Terminal are being conducted by TRC Environmental Corporation (“TRC”). The Project is being managed and staffed primarily from TRC’s South Portland, Maine office, with additional staff assistance from TRC’s Augusta and Ellsworth, Maine, Lowell, Massachusetts, and Lindhurst, New Jersey offices.

TRC is a multi-disciplinary, full service environmental consulting firm with over 35 years of experience in environmental management and energy development project assessment and permitting. TRC is one of the largest full service environmental consulting firms nationally. With over 1,800 environmental engineers, scientists, and planners, TRC is a public corporation with over 40 offices located throughout the nation. TRC is a national leader in providing siting, licensing, and compliance services for energy transmission, distribution, and generation facilities, including extensive experience in the northeast and Maine. TRC staff have been involved with FERC filings and federal, state, and local permitting for thousands of miles of natural gas pipelines with associated above ground facilities, providing an intimate familiarity with the specialized issues and requirements associated with permitting pipeline projects, as well as environmental inspection during construction and ongoing compliance during operation.

TRC staff members have extensive experience with environmental field surveys and regulatory compliance in the State of Maine. Examples of recent TRC permitting projects in Maine include Maritimes and Northeast Pipeline’s Phase II and IV Projects, Bangor Hydro Electric Company’s Northeast Reliability Interconnect Project; Central Maine Power Company’s Maine Power Reliability Program; and TransCanada’s Kibby Wind Project. Additional information on TRC is available at: <http://www.trcsolutions.com/Pages/default.aspx>.